

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>293,709</b>	--	--	<b>446,081</b>	<b>-72,189</b>	<b>-6,048</b>	<b>18,514</b>	<b>642,136</b>	<b>903</b>	<b>0</b>	<b>904,264</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>108,823</b>	<b>-38</b>	<b>32,831</b>	<b>2,140</b>	<b>18,521</b>	--	<b>-19,051</b>	<b>26,423</b>	<b>11,160</b>	<b>143,745</b>	<b>50,479</b>
Pentanes Plus	12,709	-38	--	1,521	-2,028	--	-1,704	10,308	--	3,560	7,068
Liquefied Petroleum Gases	96,114	--	32,831	619	20,549	--	-17,347	16,115	11,160	140,185	43,411
Ethane/Ethylene	48,013	--	1,767	--	25,159	--	-4,064	--	--	79,003	16,513
Propane/Propylene	30,751	--	29,771	136	-5,561	--	-10,279	--	10,719	54,657	12,852
Normal Butane/Butylene	5,346	--	203	458	903	--	-3,357	8,061	442	1,764	9,557
Isobutane/Isobutylene	12,004	--	1,090	25	48	--	353	8,054	--	4,760	4,489
<b>Other Liquids</b>	--	<b>6,875</b>	--	<b>48,634</b>	<b>-114,725</b>	<b>-13,130</b>	<b>-415</b>	<b>-90,861</b>	<b>11,790</b>	<b>7,140</b>	<b>97,554</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,875	--	13	9,945	9,968	860	19,432	6,508	0	4,569
Hydrogen	--	--	--	--	--	9,247	--	9,247	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	5,204	--	--	--	-133	33	252	4,786	0	764
Renewable Fuels (including Fuel Ethanol)	--	1,671	--	--	9,945	866	827	9,933	1,722	0	3,805
Fuel Ethanol <sup>7</sup>	--	1,671	--	--	10,993	-488	521	9,933	1,722	0	3,282
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-1,048	1,354	306	--	--	0	523
Other Hydrocarbons	--	--	--	13	--	-13	--	--	--	0	--
Unfinished Oils	--	--	--	41,865	-676	--	4,697	29,352	--	7,140	43,322
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	6,756	-123,994	-23,098	-5,969	-139,648	5,281	0	49,657
Reformulated	--	--	--	--	-35,301	7,530	-5,339	-22,663	--	0	10,320
Conventional	--	--	--	6,756	-88,693	-30,627	-630	-116,985	5,051	0	39,337
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	3	--	0	6
<b>Finished Petroleum Products</b>	--	--	<b>597,019</b>	<b>32,903</b>	<b>-186,345</b>	<b>23,585</b>	<b>-6,288</b>	--	<b>157,949</b>	<b>315,502</b>	<b>122,116</b>
Finished Motor Gasoline	--	--	185,019	3,983	-60,679	23,585	-2,066	--	32,954	121,021	20,659
Reformulated	--	--	33,047	--	--	-5,917	-156	--	12	27,274	--
Conventional	--	--	151,972	3,983	-60,679	29,502	-1,910	--	32,941	93,746	20,659
Finished Aviation Gasoline	--	--	1,045	--	-207	--	-49	--	--	887	421
Kerosene-Type Jet Fuel	--	--	59,978	--	-42,522	--	-1,691	--	6,296	12,851	13,096
Kerosene	--	--	1,122	--	-39	--	117	--	480	486	270
Distillate Fuel Oil	--	--	200,324	212	-82,011	0	-592	--	49,946	69,171	50,540
15 ppm sulfur and under <sup>8</sup>	--	--	168,374	212	-63,104	0	2,026	--	35,756	67,700	41,621
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	10,028	--	-896	--	-1,193	--	11,239	-914	3,086
Greater than 500 ppm sulfur	--	--	21,922	--	-18,011	--	-1,425	--	2,952	2,384	5,833
Residual Fuel Oil <sup>9</sup>	--	--	27,262	11,891	1,147	--	-1,163	--	28,970	12,493	19,915
Less than 0.31 percent sulfur	--	--	2,143	142	--	--	928	--	NA	NA	2,433
0.31 to 1.00 percent sulfur	--	--	2,073	1,683	-220	--	-469	--	NA	NA	2,044
Greater than 1.00 percent sulfur	--	--	23,046	10,066	1,367	--	-1,622	--	NA	NA	15,438
Petrochemical Feedstocks	--	--	24,765	14,202	-357	--	232	--	--	38,378	2,044
Naphtha for Petro. Feed. Use	--	--	16,006	4,183	-408	--	234	--	--	19,547	1,245
Other Oils for Petro. Feed. Use	--	--	8,759	10,019	51	--	-2	--	--	18,831	799
Special Naphthas	--	--	3,204	704	-102	--	55	--	2,771	980	854
Lubricants	--	--	11,609	1,331	-3,120	--	-23	--	4,084	5,759	5,267
Waxes	--	--	671	48	--	--	37	--	193	489	327
Petroleum Coke	--	--	40,788	532	--	--	-1,723	--	31,437	11,606	4,525
Marketable	--	--	31,009	532	--	--	-1,723	--	31,437	1,827	4,525
Catalyst	--	--	9,779	--	--	--	--	--	--	9,779	--
Asphalt and Road Oil	--	--	7,117	--	1,547	--	653	--	781	7,230	3,914
Still Gas	--	--	30,255	--	--	--	--	--	--	30,255	--
Miscellaneous Products	--	--	3,860	--	-2	--	-75	--	35	3,898	284
<b>Total</b>	<b>402,532</b>	<b>6,837</b>	<b>629,850</b>	<b>529,758</b>	<b>-354,738</b>	<b>4,408</b>	<b>-7,240</b>	<b>577,698</b>	<b>181,802</b>	<b>466,386</b>	<b>1,174,413</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."